



Energy Management System for a Residential Grid-Tied Micro-grid

Category: Effective energy use in the home
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01 April 2015

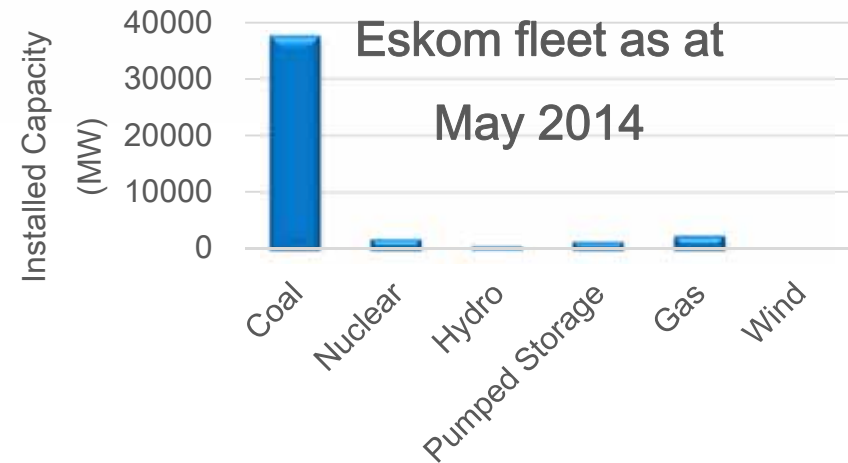
Agenda

- Study Rationale
- EMS Strategy
- EMS Design
- EMS Simulations and Results
- Discussion



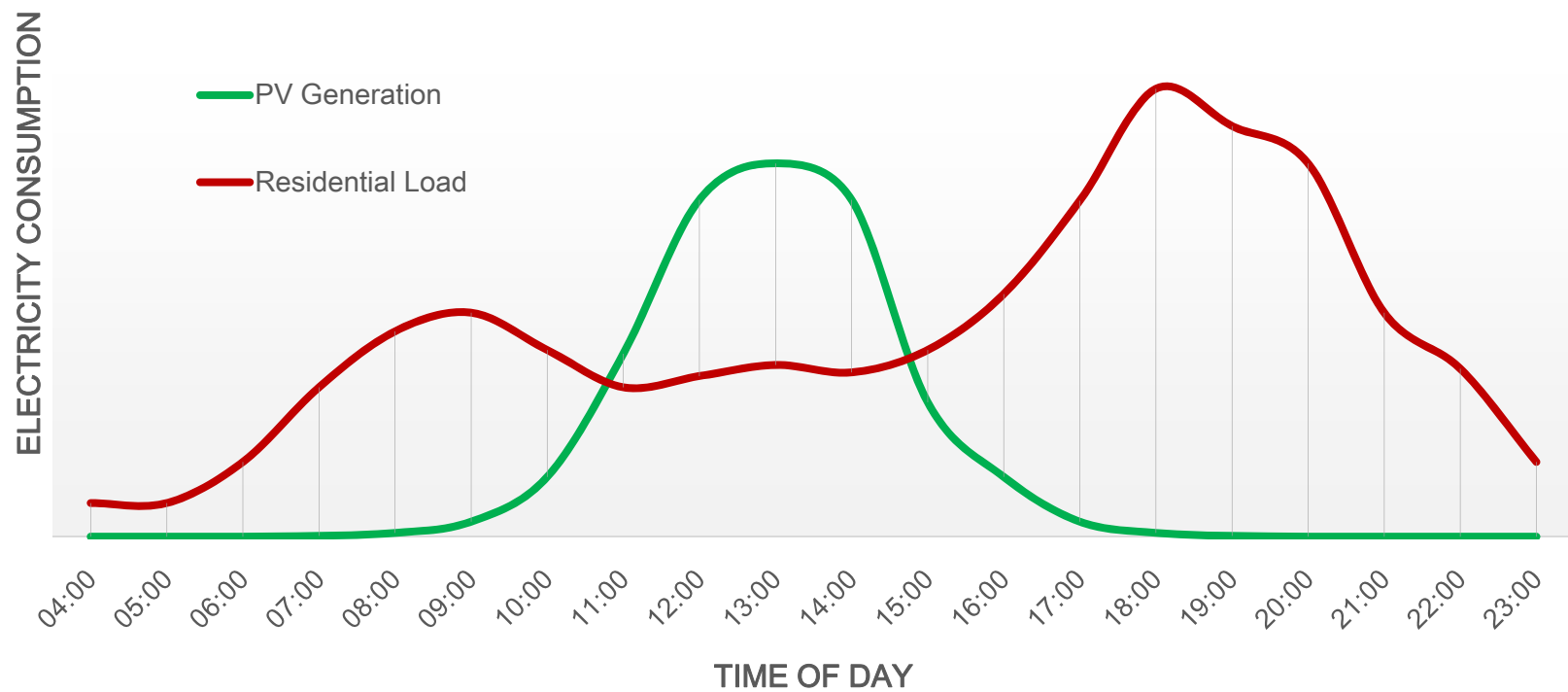
Study Rationale

- Eskom background
 - Supplies 95% of electricity in SA
 - Tariff increases, unreliable
- With rising electricity costs, there are daily enquiries for residential PV systems
 - Standalone
 - Grid-tie
- Standalone popular but very expensive
- Grid-tie not favoured in SA due to feed-in policies
 - Advantages: Load balance, grid backup support
 - Disadvantage: No policy, inefficient



Study Rationale

Typical PV Generation vs. Residential Load curve on an average spring day

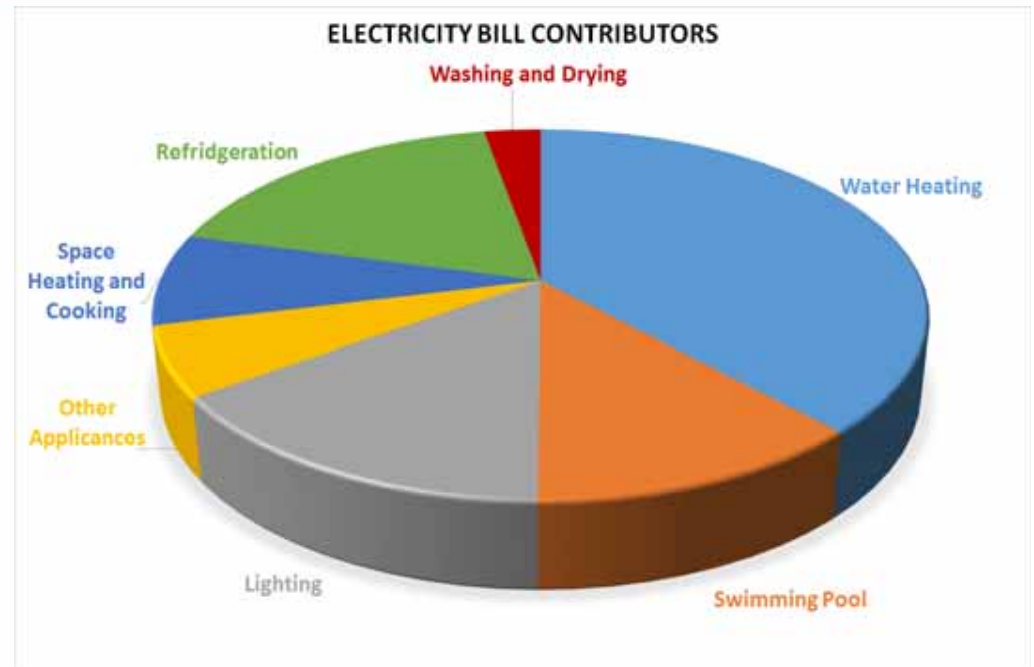


EMS Strategy

- Primary objective
 - Absorb as much as possible of the PV generated energy locally
- Methodology
 - Determine the LSM (Living Standard Measure) group (according to NRS Load Research) most likely to adopt PV systems
 - Draw up a typical residence floor plan and identify controllable loads according to this LSM group
 - Design the EMS according to the researched techniques and shift the load according to the PV input profile

EMS Design

- Typical LSM Class 7 Controllable Loads
 - Geyser
 - Washing Machine
 - Tumble Dryer
 - Swimming Pool
 - Refrigerator
 - Dishwasher
- Additional: Low voltage DC security light system
 - 50W, 12V LED security light system

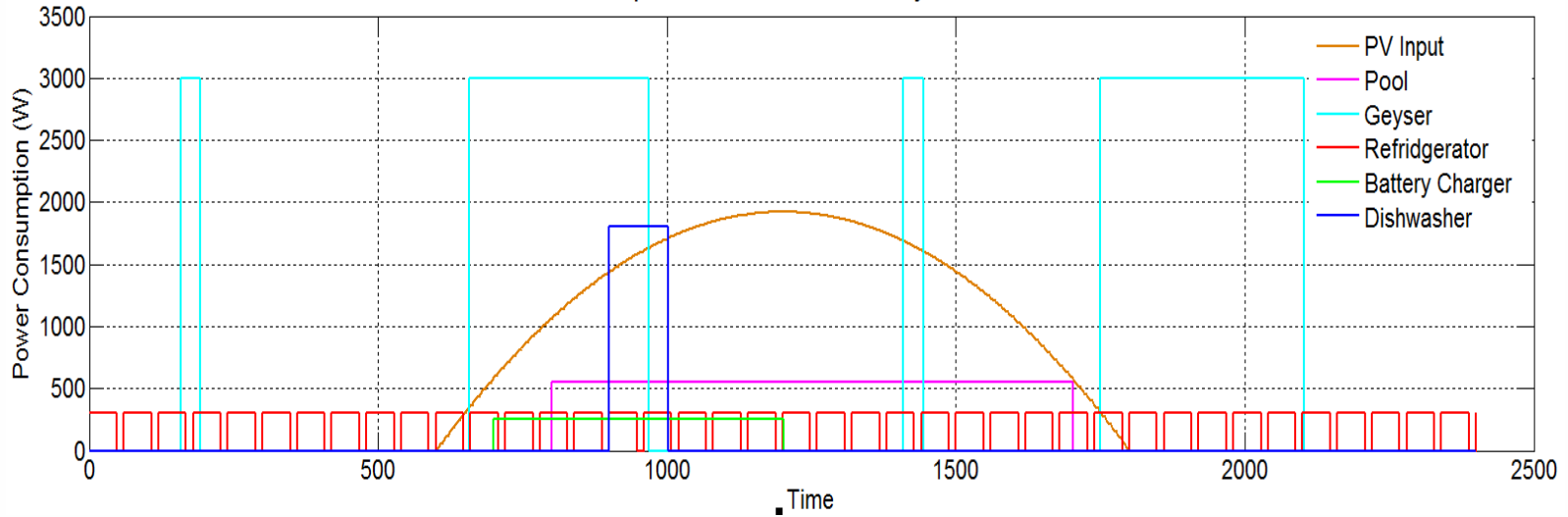


EMS Design

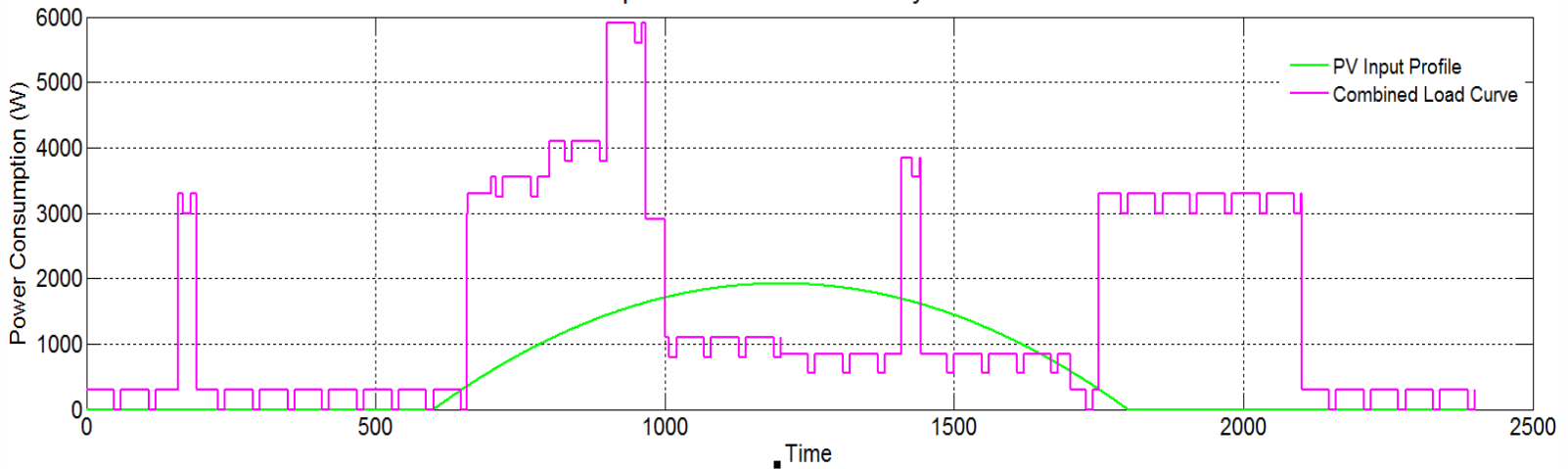


EMS Simulation Graphs

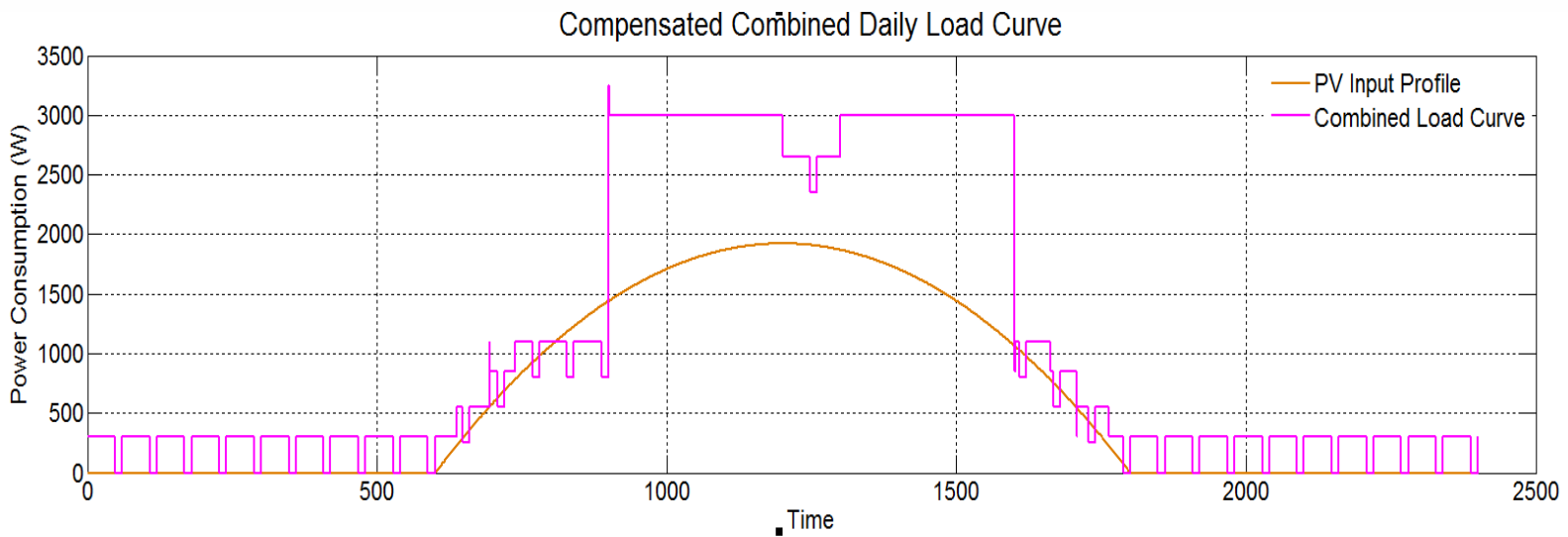
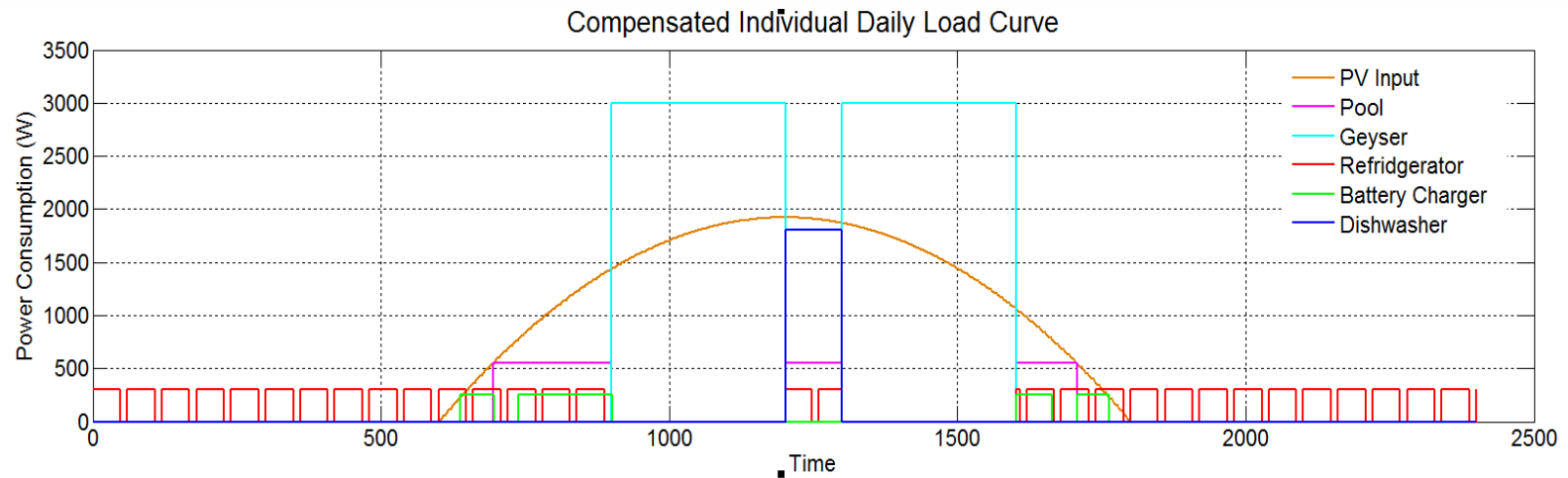
Uncompensated Individual Daily Load Curve



Uncompensated Combined Daily Load Curve



EMS Simulation Graphs



EMS Simulation Results

| SIMULATION RESULTS | | | | |
|------------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|
| CHARACTERISTIC | SIMULATION 1 (UNCOMPENSATED) | SIMULATION 1 (COMPENSATED) | SIMULATION 2 (UNCOMPENSATED) | SIMULATION 2 (COMPENSATED) |
| PV Energy Input (kWh) | 15.37 kWh | 15.37 kWh | 12.58 kWh | 12.58 kWh |
| PV Energy Lost (kWh) | 4.94 kWh | 0.35 kWh | 3.07 kWh | 0.14 kWh |
| PV Energy Consumed (%) | 67.7 % | 97.7 % | 75.6 % | 98.9 % |
| Total Load Requirement (kWh) | 35.63 kWh | 27.26 kWh | 35.63 kWh | 26.89 kWh |
| Utility Supplied (%) | 70.7 % | 44.9 % | 73.3 % | 53.7 % |
| PV System Supplied (%) | 29.3 % | 55.1 % | 27.7 % | 46.3 % |

Discussion

- The total electricity consumption has been reduced from 35.63 to 27.26 kWh which is a reduction of 23.4 %.
- More importantly, of the 27.26 kWh, 55.1 % thereof is supplied by the PV and only 44.9 % is supplied by the centralized grid.
- This translates to a daily cost of R 18.11 (R 1.48 per kWh) per day for the electricity consumed from the centralized grid. Comparing the system with no EMS installed, a cost reduction of R19.17 or 51.4 % is possible.
- Of the total PV generated electricity, only 0.35 kWh or 2.3 % was lost to the centralized grid. This equates to a total of R 0.52 per day.



Thank You

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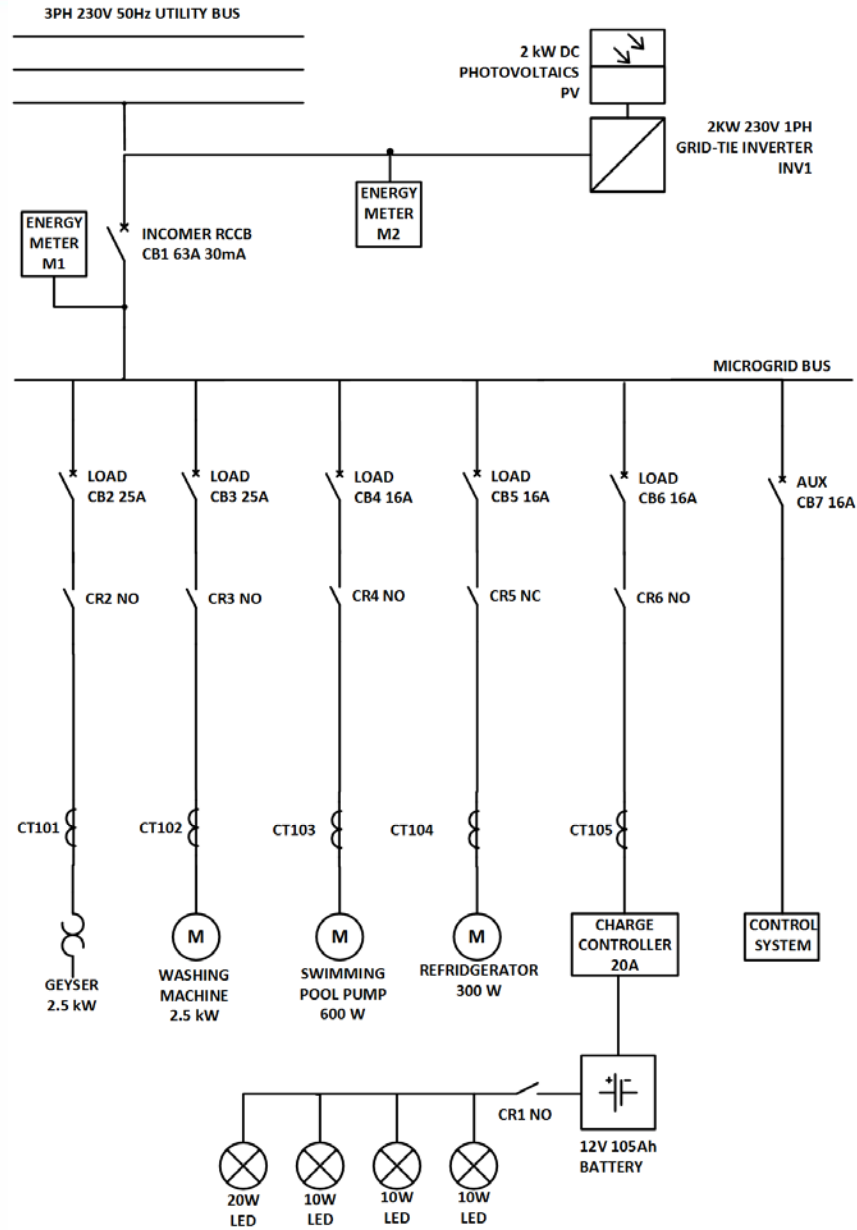
Microgrid Formal Definition (IEC)

- A microgrid is a group of interconnected loads and distributed energy resources within clearly defined electrical boundaries that acts as a single controllable entity with respect to the grid and that connects and disconnects from such a grid to enable it to operate in either/both grid-connected or “island” mode.

Project Photos



Drawings



Project Design

