

ATTRIBUTE	UK EEC 2002-2005	ITALY WhC	FRANCE	New South Wales
SUPPLY SIDE				
Driver	Quota system:	Quota system:		
Metric	TWh fuel weighted energy benefits (quantify details)	Toe (quantify details)		
Compliance period	2002-2005	Annual (2006-2010)		
Type of obligation	50% from "priority group"	50% from electricity/gas consumption reduction		
Obligation bound entities	Electricity suppliers and (after 8 years) gas transporters and suppliers	Electricity and gas distributors		
Apportionment criteria				
Threshold	≥15 000 domestic customers served	≥100 000 customers served		
Reference parameter	Number of domestic customers served	Electricity/Gas distributed (market share)		
Criteria	Progressively tighter for companies of increasing capacity	Linear		

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DEMAND SIDE				
Eligible technologies	<ul style="list-style-type: none"> • Domestic uses • Open-ended (after 8 years) • Pre-approval 	<ul style="list-style-type: none"> • All end-use sectors • Open-ended (from the start) • No pre-approval (but possible) 		
Eligible implementers	<ul style="list-style-type: none"> • electricity and gas suppliers responsible, but flexible to work with social housing providers, retail businesses, consumers and other partners • ESCO schemes encouraged 	<ul style="list-style-type: none"> • all electricity and gas suppliers and ESCOs 		
Eligible projects	<ul style="list-style-type: none"> • open (pre-approval of schemes) – details on typologies 	<ul style="list-style-type: none"> • details on typologies • carried out directly by distributors • carried out via controlled companies • carried out via ESCOs 		
Impact evaluation				
Approach	<ul style="list-style-type: none"> • Based on information collected from recognised sources 	<ul style="list-style-type: none"> a) Deemed-savings approach b) Engineering savings approach c) Direct measurement approach 		
Additionality	<ul style="list-style-type: none"> • to be demonstrated by suppliers (deadweight removed from targets) 	<ul style="list-style-type: none"> • Default factors under a) and b); proved under c) 		
Time persistence of savings	<ul style="list-style-type: none"> • Account of this is taken when the levels of savings are attributed to a type of measure. 	<ul style="list-style-type: none"> • Default factors under a) and b); proved under c) 		

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OTHER ISSUES				
Market design				
Certificates features	<ul style="list-style-type: none"> • Trading of Savings • Trading of Obligations 	<ul style="list-style-type: none"> • 3 types • 5 years lifetime (banking with quota) • Metrics: 1 Certificate = 1 toe 		
Trading parties	<ul style="list-style-type: none"> • Responsible electricity and gas suppliers 	<ul style="list-style-type: none"> • Entities to whom the certificates will be awarded: all electricity and gas distributors and ESCO's • Others: financial intermediates, voluntary buyers 		
Trading rules	All trades will have to be approved by Ofgem	<ul style="list-style-type: none"> • Under discussion: <ul style="list-style-type: none"> - Frequency of trade - Safety deposit - others 		
Penalty for non-compliance	<ul style="list-style-type: none"> • Calculated as 10% of the supplier's turnover as a maximum 	<ul style="list-style-type: none"> • Proportional and greater than the investment required to compensate the non-compliance. • Related to acknowledged costs (see below) 		
Body Responsible for establishing the Scheme				
Body Responsible for administrating the Scheme				
Scheme financing	<ul style="list-style-type: none"> • Cost-recovery via domestic electricity and gas tariffs 	<ul style="list-style-type: none"> • Cost-recovery via electricity and gas tariffs (unique or differentiated, updatable) • Acknowledged costs for eligible projects: 100 Euro/ saved toe 		
Interaction with other policy tools				
Fiscal and other incentives		Under discussion (regional energy plans)		
Link with other schemes	<ul style="list-style-type: none"> • ETS: only surplus 	<ul style="list-style-type: none"> • Not decided yet 		
Attained outcomes				
Present scenario/state-of-the-art				